BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

DOCKET NO. 2005-125-G

In the Matter Of)
Election of Piedmont Natural Gas) COMMENTS OF
Company, Inc. for Application of) PIEDMONT NATURAL GAS
The Natural Gas Rate Stabilization) COMPANY, INC.
Act to Its Rates and Charges	j

Piedmont Natural Gas Company, Inc. ("Piedmont"), pursuant to Section 58-5-455(4) of the S.C. Code of Laws, hereby submits the following written comments on the *Report of Office of Regulatory Staff Examination of Piedmont Natural Gas Company's Monitoring Report* ("ORS Audit") prepared and filed in this proceeding by the Office of Regulatory Staff ("ORS") on September 1, 2009.

Piedmont has carefully reviewed the September 1, 2009 ORS Audit and the proposed adjustments to Piedmont's June 15, 2009 Quarterly Monitoring Report contained therein and consistent with the Settlement Agreement filed in this docket on September 1, 2009, Piedmont hereby advises the Commission that Piedmont has no objection to or comments on the findings and adjustments reflected in the ORS Audit. Piedmont further confirms its agreement, as part of an overall settlement with the ORS, to implement rates beginning with the first billing cycle of November, 2009 based upon the ORS audit results and a return on equity of 11.2% in lieu of the existing approved rate of return on equity adopted in Piedmont's last general rate case.

Revised rates and charges incorporating the ORS Audit adjustments and reflecting a rate of return on equity of 11.2% are attached hereto as Exhibits A and B.

Respectfully submitted this 15th day of September, 2009.

PIEDMONT NATURAL GAS COMPANY, INC.

<u>/s/ James H. Jeffries IV</u> James H. Jeffries IV

OF COUNSEL: Moore & Van Allen PLLC Suite 4700 100 North Tryon Street Charlotte, North Carolina 28202-4003

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EXHIBIT A

PROPOSED REVENUE CALCULATIONS

(dekatherms)	Proforma Bills	Proforma Dekatherms		Proposed Margin		Proposed Demand		Current ommodity		Proposed Revenue	Proposed Total
Rate Schedule	(1)	(2)		Rates (3)		Rates (4)		Rate (5)		Rate (6)	Revenue (7)
	(•)	(2)		(5)				(-)			(.)
Residential Service - Value 201									_		
Bills - Winter	209,325		\$	10.00					\$	10.00	\$2,093,250
Bills - Summer	325,157		\$	8.00	_		•		\$	8.00	\$2,601,256
DTs - Winter		2,355,395		4.1248	\$	0.2272		6.6404	\$	10.9924	\$25,891,444
DTs - Summer		961,171	2	3.6451	\$	0.2275	\$	6.6404	\$	10.5130	\$10,104,791
Residential Service - Standard 221											
Bills - Winter	374,918		\$	10.00					\$	10.00	\$3,749,180
Bills - Summer	479,852		\$	8.00					\$	8.00	\$3,838,816
DTs - Winter		3,139,955	\$	4.1248	\$	2.3386	\$	6.6404	\$	13.1038	\$41,145,342
DTs - Summer		731,648	\$	3.6451	\$	2.8676	\$	6.6404	\$	13.1531	\$9,623,439
Total Residential											\$99,047,518
Small General Service - Standard 202											
Bills	118,239		\$	22.00					\$	22.00	\$2,601,258
DTs - Winter		1,658,716	\$	3.3266	\$	2.1533	\$	6.6404	\$	12.1203	\$20,104,136
DTs - Summer		342,763	\$	3.2077	\$	1.9006	\$	6.6404	\$	11.7487	\$4,027,020
Small General Service - Value 232											
Bills	49,251		\$	22.00					\$	22.00	\$1,083,522
First 200		996,864	\$	3,3266	\$	1,5120	\$	6.6404	\$	11.4790	\$11,443,002
Over 200		234,473	\$	3.3266	\$	1.1911	\$	6,6404	\$	11.1581	\$2,616,273
DTs - Winter		1,231,337									
First 200		1,022,760	\$	3.2077	\$	0.6122	\$	6.6404	\$	10.4603	\$10,698,376
Over 200		129,750	\$	3,2077	\$	0.3230	\$	6.6404	\$	10.1711	\$1,319,700
DTs - Summer		1,152,510									
Medium General Service - Standard 252											
Bills	159		\$	75.00					\$	75.00	\$11,925
DTs - Winter		79,091	\$	3.3266	\$	1.8974		6.6404	\$	11.8644	\$938,367
DTs - Summer		47,180	\$	3.2077	\$	1.5864	\$	6.6404	\$	11.4345	\$539,480
Medium General Service - Value 262 Bills	1,082		\$	75.00					\$	75.00	\$81,150
Bills	1,062		Ð	73.00					Ф	75.00	\$61,150
First 500		185,107	\$	3.3266	\$	1.1588	\$	6.6404	\$	11.1258	\$2,059,463
Over 500		215,514	\$	3.3266	\$	0.7932	\$	6.6404	\$	10.7602	\$2,318,974
DTs - Winter		400,621									
First 500		266,266	\$	3.2077	\$	0.2926	\$	6.6404	\$	10.1407	\$2,700,124
Over 500		215,221	\$	3.2077	\$	0.0289	\$	6.6404	\$	9.8770	\$2,125,738
DTs - Summer		481,487									
Small General Service - Motor Fuel 242											
Bills	30		\$	22.00					\$	22.00	\$660
DTs - Winter		3,821		1.1881		1.3905		6.6404		9.2190	\$35,226
DTs - Summer		1,077	\$	1.1881	\$	1.2583	\$	6.6404	\$	9.0868	\$9,786
Total Commercial											\$64,714,180

PROPOSED REVENUE CALCULATIONS

(dekatherms)	Proforma Bills	Proforma Dekatherms	Proposed Margin Rates		Proposed Demand Rates		Current Commodity Rate		Proposed Revenue Rate		Proposed Total Revenue
Rate Schedule	(1)	(2)		(3)		(4)		(5)		(6)	(7)
Large General Service - Sales 203											
Bills	132		\$	250.00					\$	250.00	\$33,000
Demand DTs	25,394		\$	5.0000	\$	14.0000			\$	19.0000	\$482,480
First 1,500		69,857	\$	1.8569	\$	0.8633	\$	6.6404	\$	9.3606	\$653,90
Next 1,500		39,353	\$	1.2998	\$	0.7039	\$	6.6404	\$	8.6441	\$340,17
Next 7,500		24,586	\$	0.9285	\$	0.6810	\$	6.6404	\$	8.2499	\$202,83
Next 16,500		0	\$	0.5571	\$	0.2818	\$	6.6404	\$	7.4793	\$
Next 33,000		0	\$	0.1857	\$	0,1000	\$	6.6404	\$	6.9261	\$
Over 60,000		<u>0</u>	\$	-	\$	-	\$	6.6404	\$	6.6404	\$
DTs - Winter		133,796									
First 1,500		87,217	\$	1.1141	\$	0.6718	\$	6.6404	\$	8.4263	\$734,91
Next 1,500		31,388	\$	0.7428	\$	0.5569	\$	6,6404	\$	7.9401	\$249,22
Next 7,500		8,874	\$	0.5571	\$	0.8220	\$	6.6404	\$	8.0195	\$71,16
Next 16,500		0	\$	0.3714	\$	0.2818	\$	6.6404	\$	7.2936	\$
Next 33,000		0	\$	0.1857	\$	0.0500	\$	6,6404	\$	6.8761	\$
Over 60,000		<u>0</u>	\$	-	\$	-	\$	6.6404	\$	6.6404	\$
DTs - Summer		127,479									
Large General Service - Transportation 213											
Bills	458		\$	250.00					\$	250.00	\$114,50
Demand DTs		89,230	\$	5.0000	\$	1,0000			\$	6.0000	\$535,38
Standby DTs		0	\$	-	\$	13.0000			\$	13.0000	\$
First 1,500		254,457	\$	1,8569	\$	0.5514		\$0.1404		\$2.5487	\$648,53
Next 1,500		169,613	\$	1.2998	\$	0,4393		\$0.1404		\$1.8795	\$318,78
Next 7,500		151,730	\$	0.9285	\$	0.3467		\$0.1404		\$1.4156	\$214,78
Next 16,500		26,087	\$	0.5571	\$	0.2818		\$0.1404		\$0.9793	\$25,54
Next 33,000		0	\$	0.1857	\$	0.1000		\$0.1404		\$0.4261	\$
Over 60,000		<u>0</u>	\$	-	\$	-		\$0.1404		\$0.1404	\$
DTs - Winter		601,887									
First 1,500		350,044	\$	1.1141	\$	0.5862		\$0.1404		\$1.8407	\$644,32
Next 1,500		206,509	\$	0.7428	\$	0.4741		\$0.1404		\$1.3573	\$280,29
Next 7,500		148,074	\$	0.5571	\$	0.4006		\$0.1404		\$1.0981	\$162,60
Next 16,500		0	\$	0.3714	\$	0.2542		\$0.1404		\$0.7660	\$
Next 33,000		0	\$	0.1857	\$	0.0500		\$0.1404		\$0.3761	\$
Over 60,000		0	\$	-	\$	-		\$0.1404		\$0.1404	\$
DTs - Summer		704,627									

PROPOSED REVENUE CALCULATIONS

(dekatherms)	Proforma Bills	Proforma Dekatherms	Proposed Margin		Proposed Demand		Current Commodity		Proposed Revenue	Proposed Total	
Rate Schedule	(1)	(2)		Rates (3)		Rates (4)		Rate (5)		Rate (6)	Revenue (7)
CIV. C											
Interruptible Service - Sales 204 Bills	228		\$	250.00					\$	250.00	\$57,00
5 5											
First 1,500		124,051	\$	1.8569	\$	1.6715	\$	6.6404		\$10.1688	\$1,261,45
Next 1,500		72,418	\$	1.2998	\$	1.4743	\$	6.6404		\$9.4145	\$681,77
Next 7,500		99,557	\$	0.9285	\$	1.3447	\$	6.6404		\$8.9136	\$887,41
Next 16,500		21,074	\$	0.5571	\$	1.9514	\$	6.6404		\$9.1489	\$192,80
Next 33,000		0	\$	0.1857	\$	1.0844	\$	6.6404		\$7.9105	\$
Over 60,000		<u>0</u>	\$	-	\$	0.4000	\$	6.6404		\$7.0404	S
DTs - Winter		317,100									
First 1,500		169,236		1.1141		0.8216		6.6404		\$8.5761	\$1,451,38
Next 1,500		102,806			\$		\$	6.6404		\$8.0881	\$831,50
Next 7,500		137,756			\$	0.6246	\$	6.6404		\$7.8221	\$1,077,54
Next 16,500		51,171		0.3714		0.5506	\$	6.6404		\$7.5624	\$386,97
Next 33,000		0	\$	0.1857	\$	0.2000	\$	6.6404		\$7.0261	\$
Over 60,000		<u>0</u>	\$	-	\$	0.1000	\$	6.6404		\$6.7404	\$
DTs - Summer		460,969									
nterruptible Service - Transportation 214											
Bills	665		\$	250.00					\$	250.00	\$166,25
First 1,500		388,928	\$	1.8569		0.5463		\$0.1404	\$	2.5436	\$989,27
Next 1,500		311,132			\$	0.4329		\$0,1404	\$	1.8731	\$582,78
Next 7,500		615,838	\$		\$	0.3187		\$0.1404	\$	1.3876	\$854,53
Next 16,500		231,908		0.5571		0.2080		\$0.1404	\$	0.9055	\$209,99
Next 33,000		•	\$	0.1857	\$	0.1092		\$0.1404	\$	0.4353	\$18,77
Over 60,000		<u>0</u>	\$	-	\$	•		\$0.1404	\$	0.1404	\$
DTs - Winter		1,590,941									
First 1,500		535,337		1.1141		0.5801		\$0,1404		1.8346	\$982,12
Next 1,500		404,482		0.7428		0.4591		\$0.1404	\$	1.3423	\$542,93
Next 7,500		745,451		0.5571		0.3393		\$0.1404	\$	1.0368	\$772,88
Next 16,500		•	\$	0.3714		0.2189		\$0.1404	\$	0.7307	\$177,90
Next 33,000		0	\$	0.1857	\$	0.2535		\$0.1404	\$	0.5796	\$
Over 60,000		0	\$	-	\$	-		\$0.1404	\$	0.1404	9
DTs - Summer		1,928,739									
Total Industrial											\$17,837,77
Outdoor Gaslight (Unmetered) - Rate 205											
Fixtures	48		\$	15.00					\$	15.00	\$72
Annual Revenues From Special Contracts											\$4,097,21

TOTAL ALL RATE SCHEDULES \$185,697,409

EXHIBIT B

WNA Factors

	Base Rate (\$/therms)	Demand (\$/therms)	Commodity (\$/therm)	"R" Value (\$/therms)	Heat Factor (therms/DDD)	Base Factor (therms/mo.)
RESIDENTIAL						
Value Rate - 201	1.09924	0.02272	0.66404	0.41248	0.17545	17.35593
Standard Rate - 221	1.31038	0.23386	0.66404	0.41248	0.14508	4.97306
COMMERCIAL						
Rate 202 - Standard	1.21203	0.21533	0.66404	0.33266	0.60024	7.95496
Rate 232 - Value						
First 2,000 therms	1.14790	0.15120	0.66404	0.33266	0.40961	374.35695
Over 2,000 therms	1.11581	0.11911	0.66404	0.33266	0.40961	374.35695
Rate 252 - Standard	1.18644	0.18974	0.66404	0.33266	22.11808	2398.86759
Rate 262 - Value						
first 5,000 therms	1.11258	0.11588	0.66404	0.33266	3.34841	7266.20992
over 5,000 therms	1.07602	0.07932	0.66404	0.33266	3.34841	7266.20992

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of the attached *Comments of Piedmont Natural Gas Company, Inc.* is being served this date via email and UPS Overnight (5 copies) upon:

Jeffrey M. Nelson
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And that a copy of the attached *Comments of Piedmont Natural Gas Company, Inc.* is being served this date via email and U.S. Mail upon:

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This the 15th day of September, 2009.

<u>s/ James H. Jeffries IV</u> James H. Jeffries IV